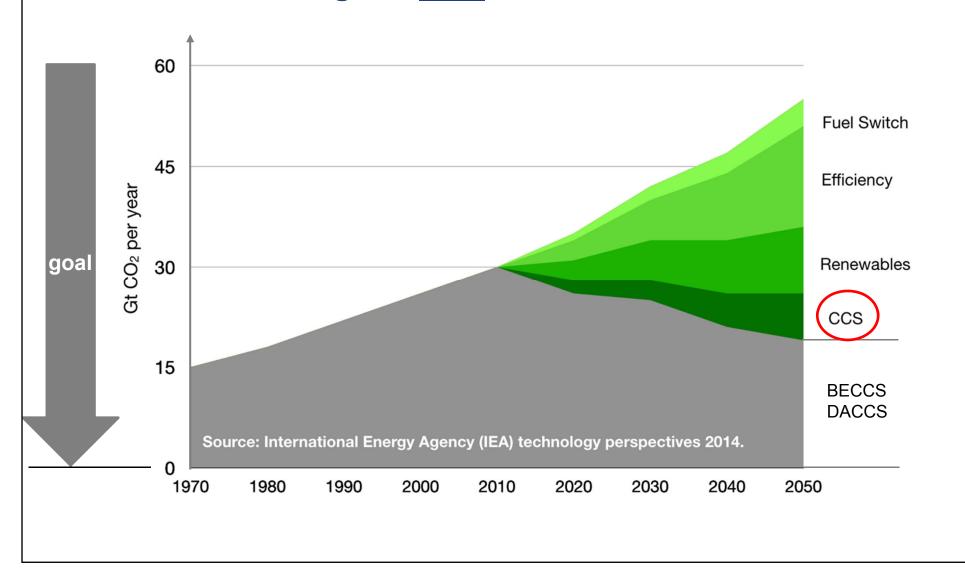
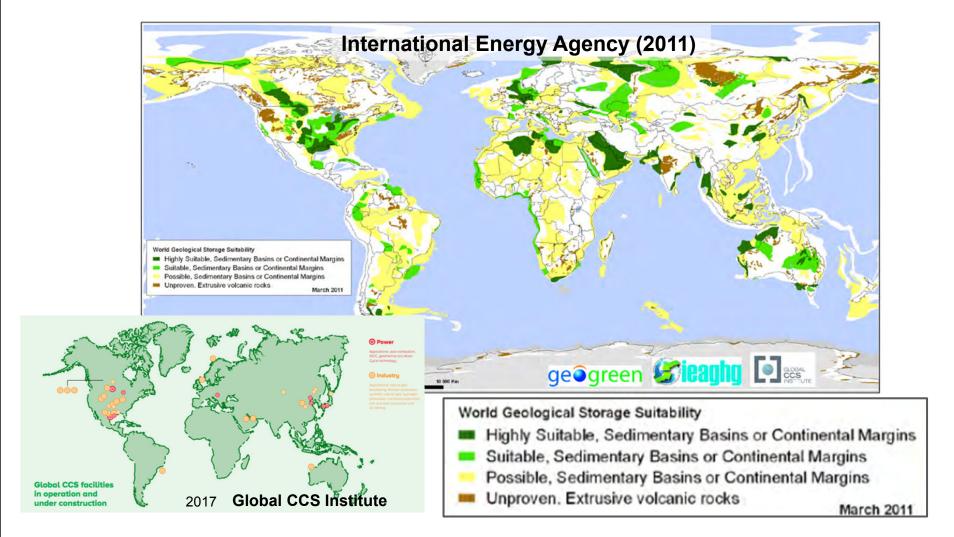


Challenge: To stop climate change, global annual CO<sub>2</sub> emissions need to go to <u>zero</u>!



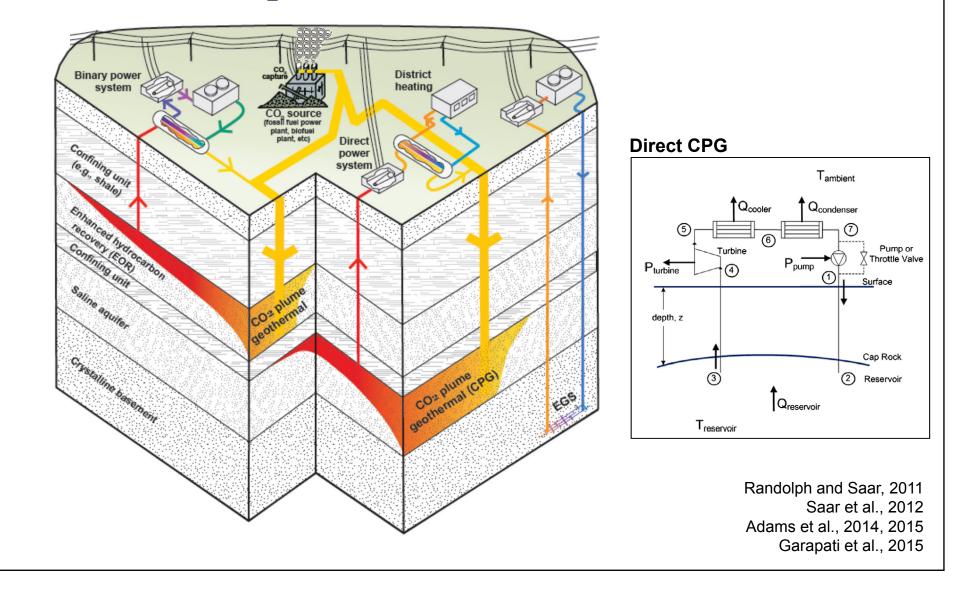
Geothermal Energy and Geofluids

## CO<sub>2</sub> is, and will be, sequestered in sedimentary basins

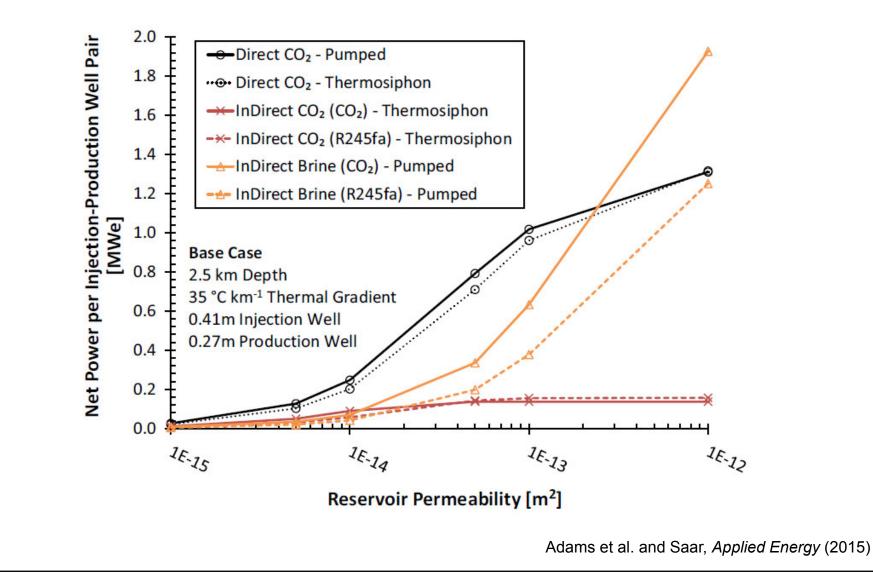


Many CO<sub>2</sub> storage reservoirs will be >2 km deep  $\rightarrow$  Even for standard geothermal gradients of 35°C/km  $\rightarrow$  >100°C

# Combining CCS (or EOR/EGR) with geothermal energy extraction $\rightarrow$ CO<sub>2</sub>-Plume Geothermal (CPG)

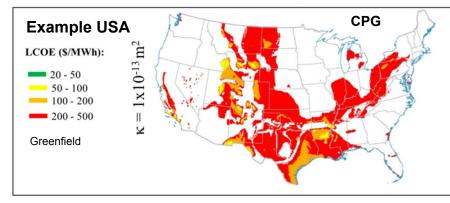


# Direct CPG generates 2-3 times net electric power compared to brine+ORC

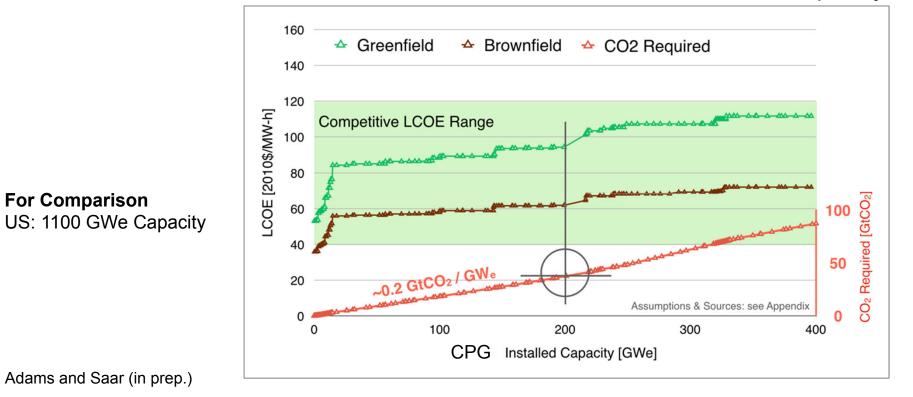


#### Geothermal Energy and Geofluids

## Expansion of geothermal resource base (e.g. USA)

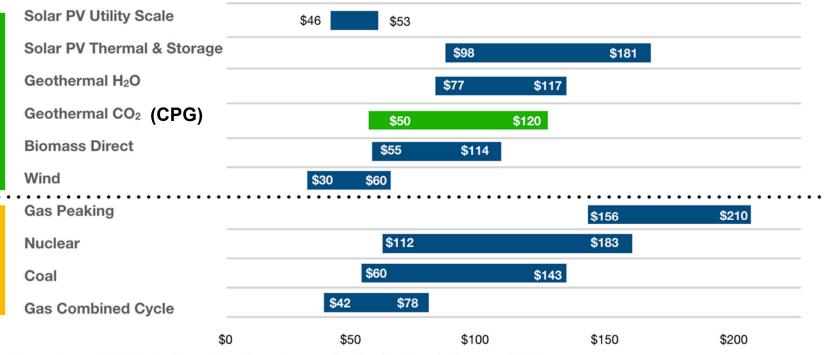


Cost-ordered available capacity



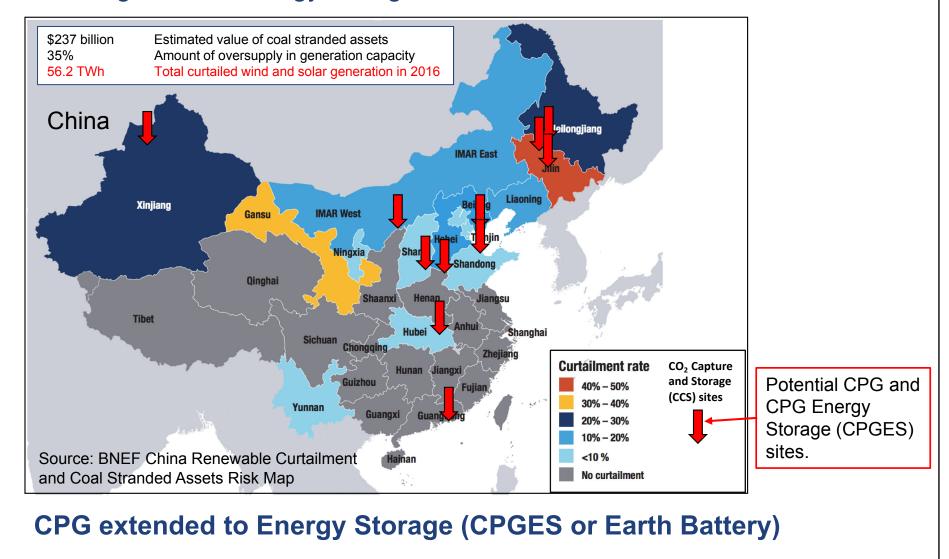
### Levelized Cost of Electricity (LCOE)

Measured as \$/MWh

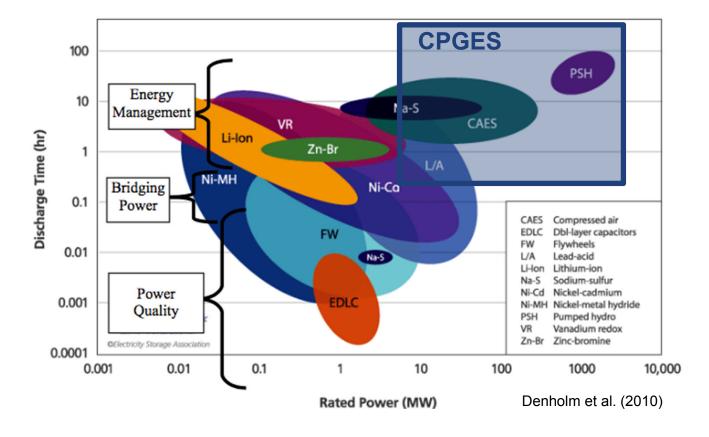


Source: Lazard 2017, https://www.lazard.com/perspective/levelized-cost-of-energy-2017/

## Wind and Solar Power Curtailment in China + CCS Massive grid-scale energy storage needed worldwide!



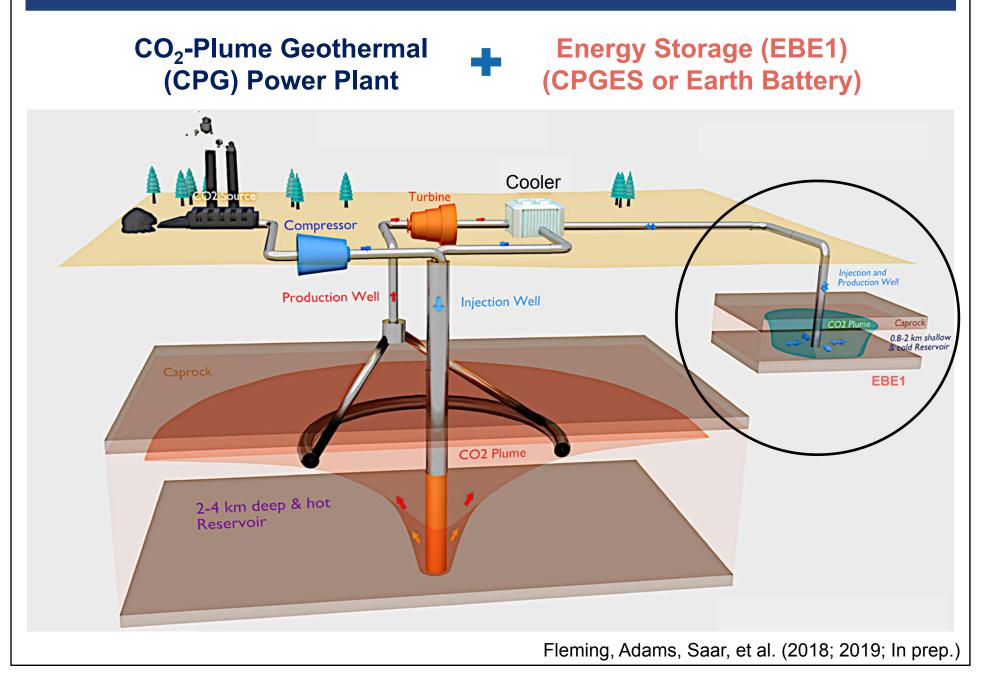
## **CPGES or Earth Battery**



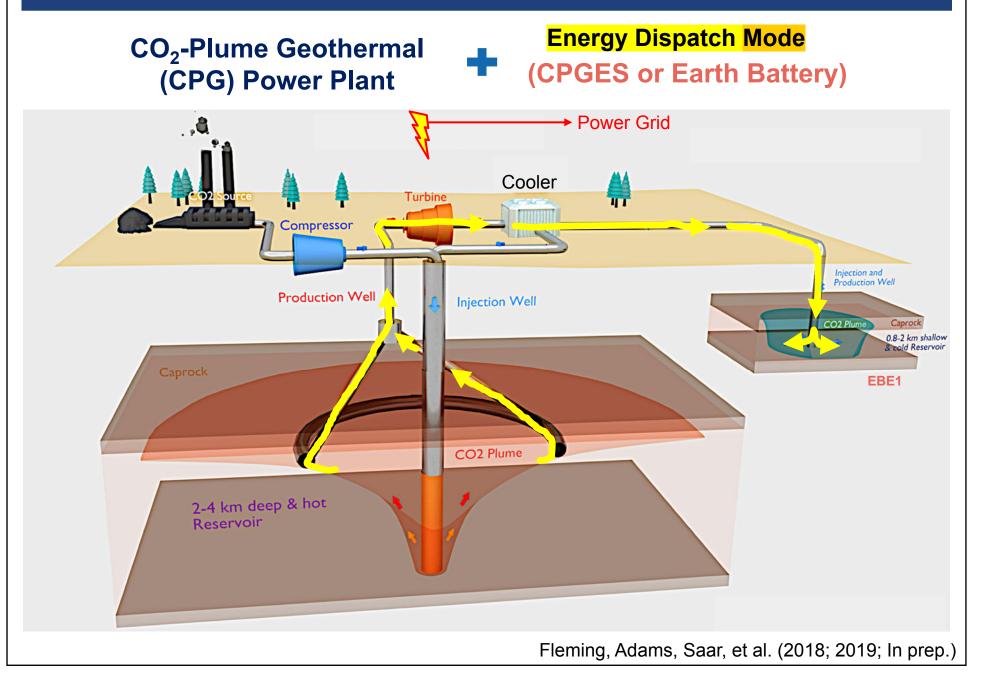
- CPGES stores energy from minutes to months and seasons
- CPGES stores energy in the GWh range

Fleming, Adams, Saar et al. (2018)

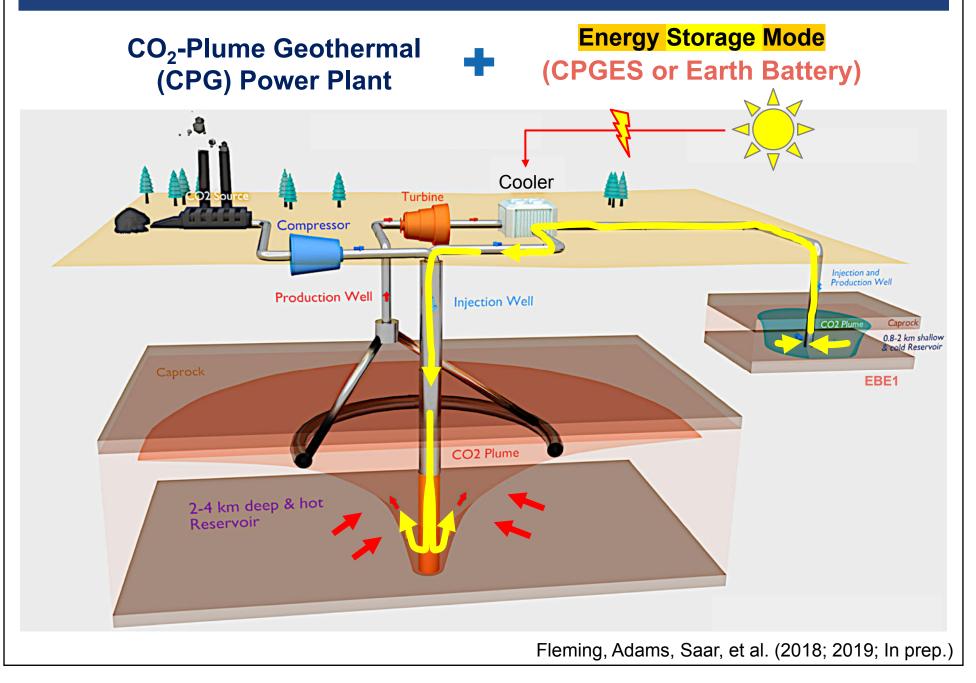
#### **ETH** zürich



### **ETH** zürich



### **ETH** zürich



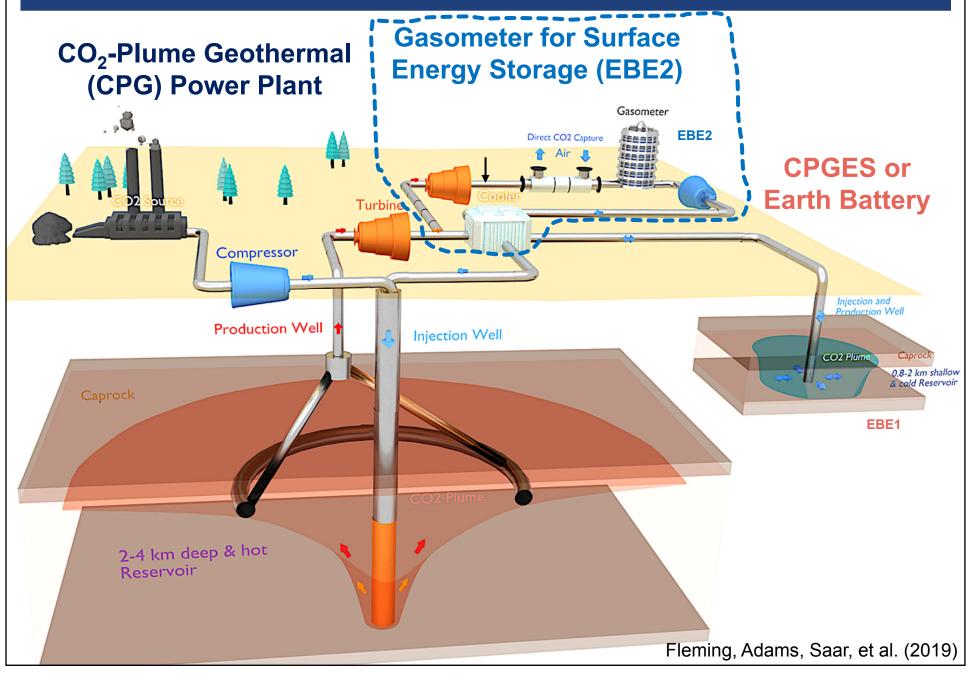
8

10

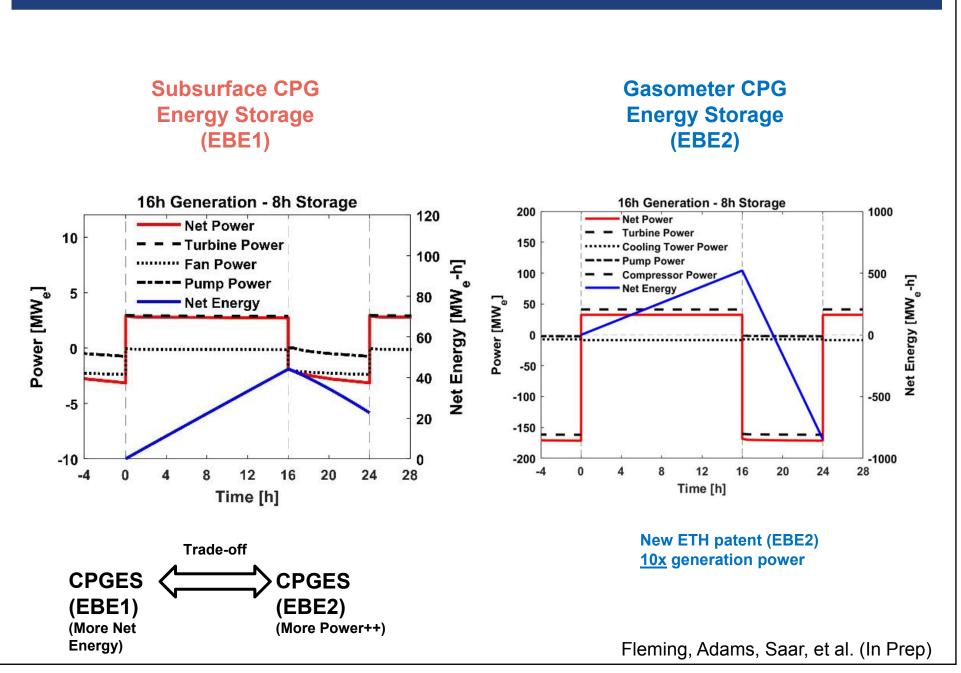
#### **ETH** zürich

# **CPGES or Earth Battery (EBE1)**

Can be varied from fully dispatchable Has an energy storage ratio greater to fully baseload. than one due to geothermal input. 10 3.5 3.0 CPGES 5 / Storage Ratio [dim] ......... Power [MW<sub>e</sub>] ...... 0 Pumped Hydro Energy 1.0 Energy Storage 00% CPG -5 CPG + 25% CPGES 50% CPG + 50% CPGES 25% CPG + 75% CPGES 0.5 Compressed-Air **100% CPGES Energy Storage** -10 0.0 12 16 20 -4 0 24 28 8 0 2 6 4 Time [h] Time [years] Trade-off CPG CPGES (More (More Power) Energy) Fleming, Adams, Saar, et al. (2018; 2019; In prep.)







## The Geothermal Energy and Geofluids (GEG) Group (June 2019) Institute of Geophysics, Department of Earth Sciences ETH Zürich, Switzerland



**Research Areas:** Subsurface fluid dynamics of multiscale, multiphase, multicomponent, reactive fluid (groundwater,  $CO_2$ , hydrocarbon) and heat energy transport during processes such as water- and  $CO_2$ -based geothermal energy extraction, geologic  $CO_2$  storage, grid-scale energy storage, enhanced oil/gas recovery, and groundwater flow.

