

WP3

Innovative technologies &
computational energy science

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In cooperation with the CTI



Energy

Swiss Competence Centers for Energy Research



Schweizerische Eidgenossenschaft
Confédération suisse
Confederazione Svizzera
Confederaziun svizra

Swiss Confederation

Commission for Technology and Innovation CTI

Develop **technical and computational energy innovations**
providing concrete solutions to reach
the energy strategy 2050 targets
for **Hydroelectricity and Geo-energies**

Innovative technologies & computational energy science

Key areas of research for HYDRO

Enhance hydropower plants flexibility

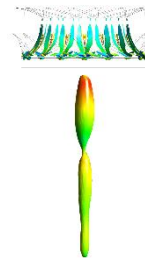
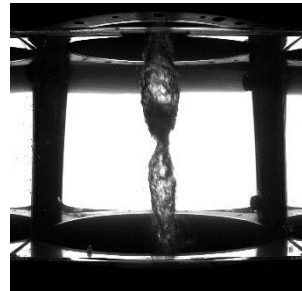
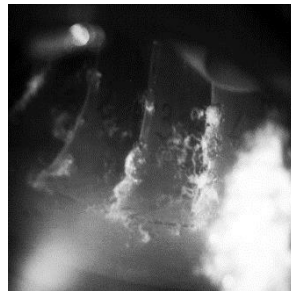
Harvest the potential of existing infrastructure

Modelling of silt erosion & cavitation

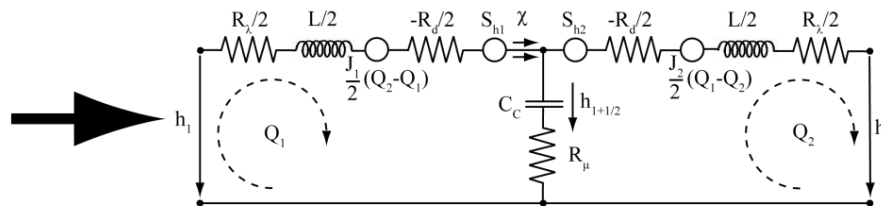
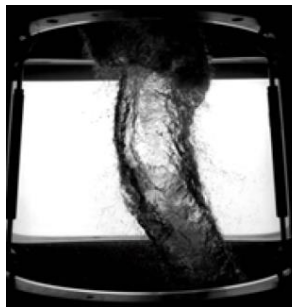
HYDRO

Enhance hydropower plants flexibility

Expanding the operating range of hydraulic turbines and pump-turbines



HYPERBOLE

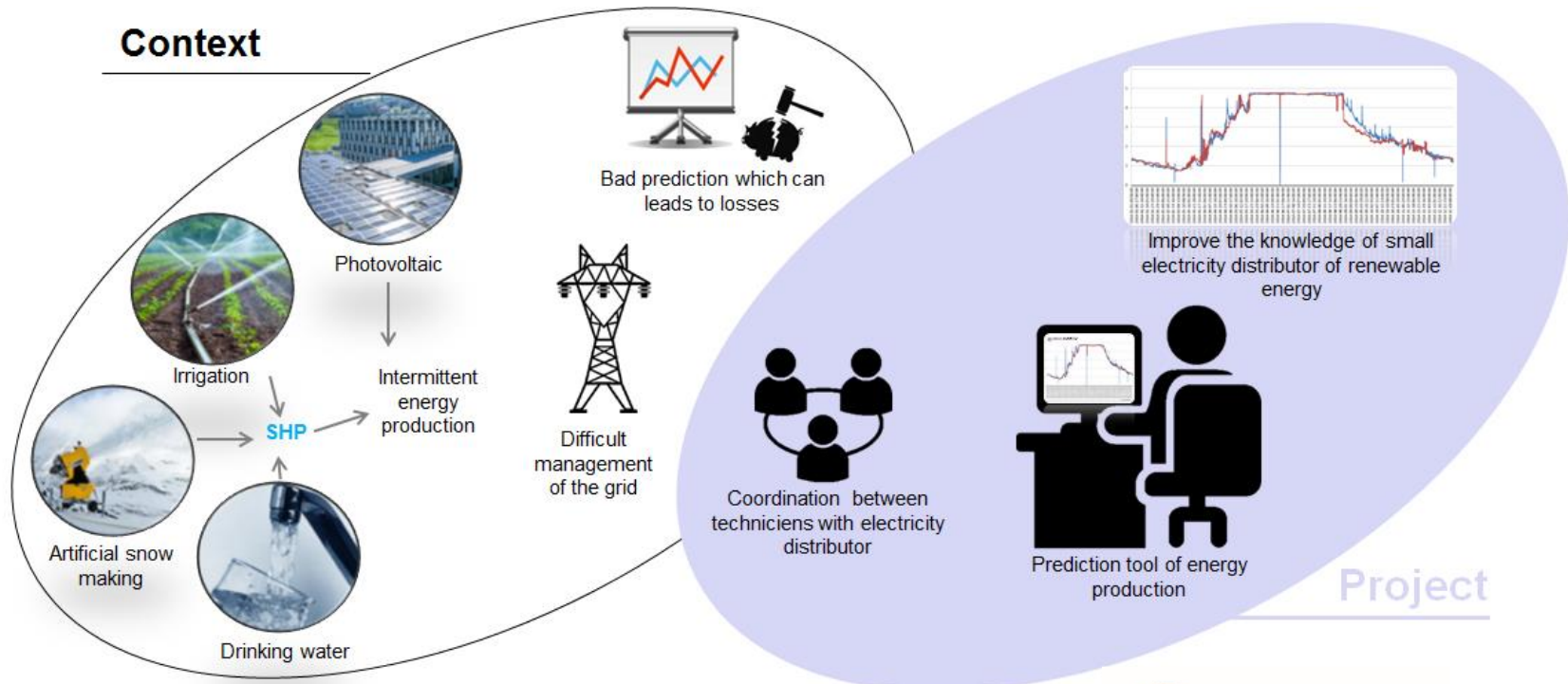


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HYDRO

Enhance hydropower plants flexibility

Control and prediction of a cluster of SHPs production



Innovative technologies & computational energy science

HYDRO

Harvest the potential of existing infrastructure



Modular concept

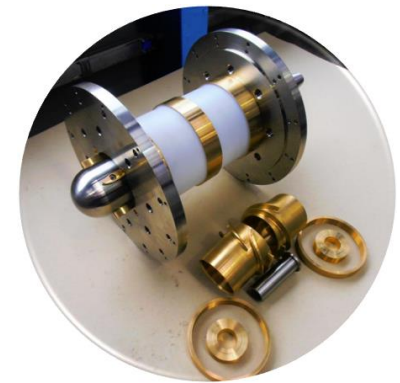
2 counter-rotating runners per stage

Consumption area

Reservoir

Relief valve

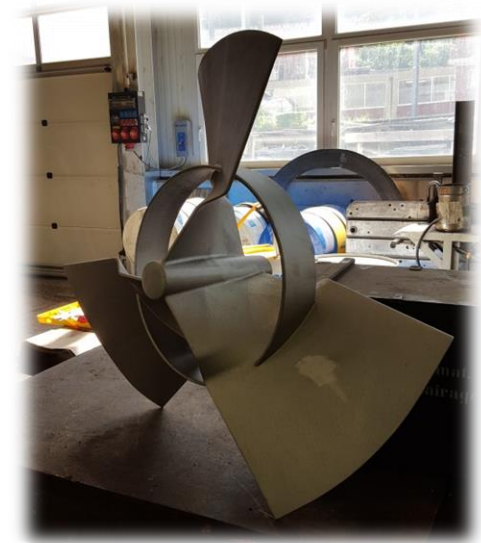
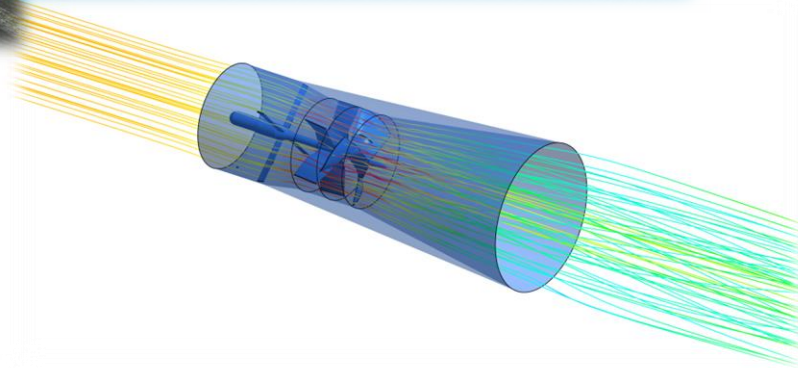
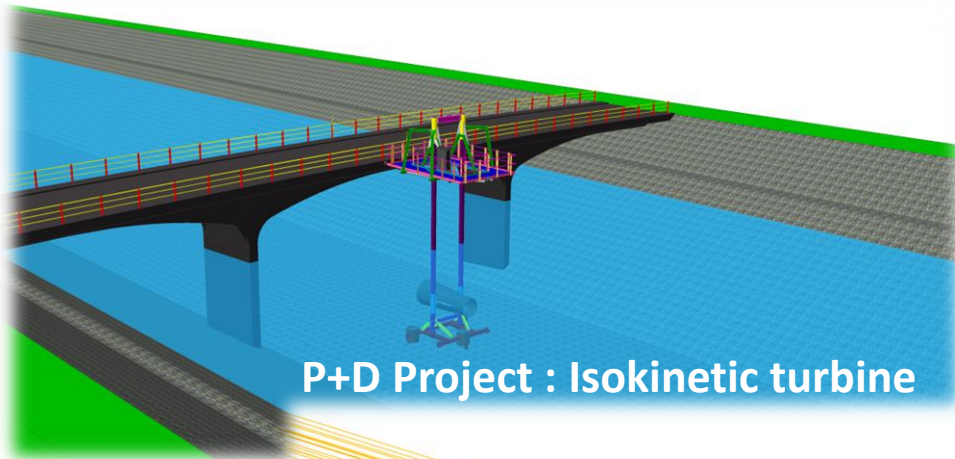
Regulation valve



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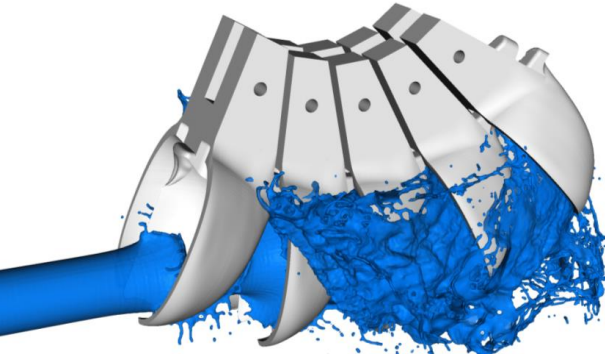


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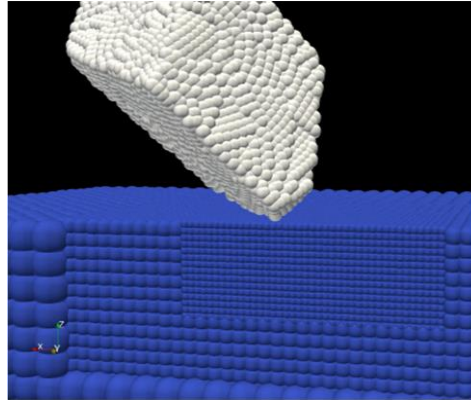
HYDRO

Modelling of silt erosion & cavitation

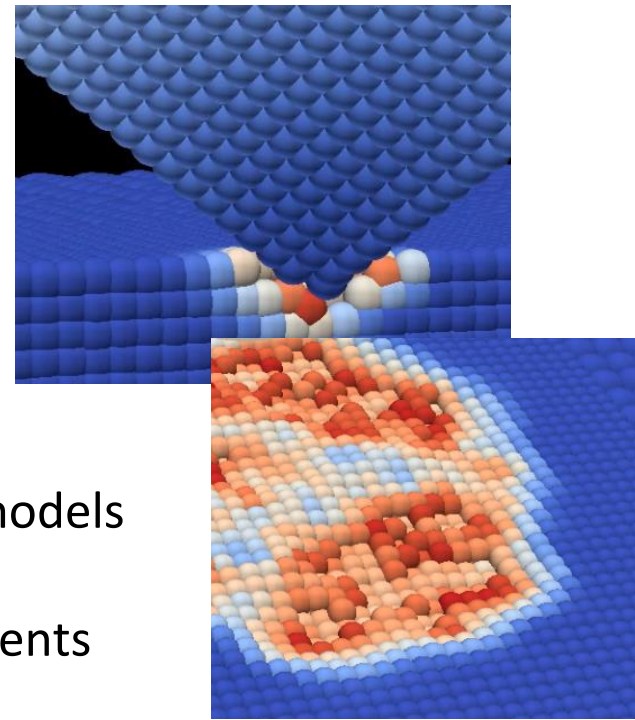
fluid flow in Pelton turbine



sediment transportation



contact & deformation



Erosion model includes :

- ✓ Strength and fracture models
- ✓ Thermo-plasticity
- ✓ Arbitrary-shaped sediments
- ✓ Frictional contact

GPU-SPHEROS

HYDRO

Modelling of silt erosion & cavitation

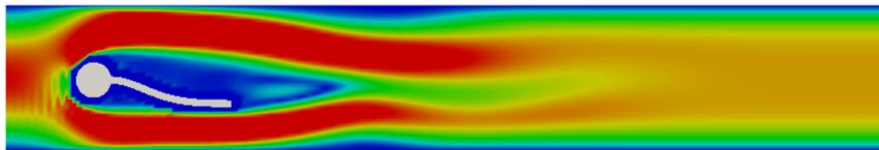
Boundary-fitted methods, such as the Arbitrary Lagrange Eulerian approach, can be numerically **unstable and inaccurate for large deformations due to mesh deformations**

Idea: use **independent meshes** for fluid and solid - **overlapping decomposition**

Parallel L^2 **projection to transfer data** from the fluid to the solid mesh and viceversa

Novel framework by taking inspiration from **immersed boundary method** and **non-conforming domain decomposition** methods

Coupling model between a **Newtonian fluid** and a **Nonlinear Elastic Material**

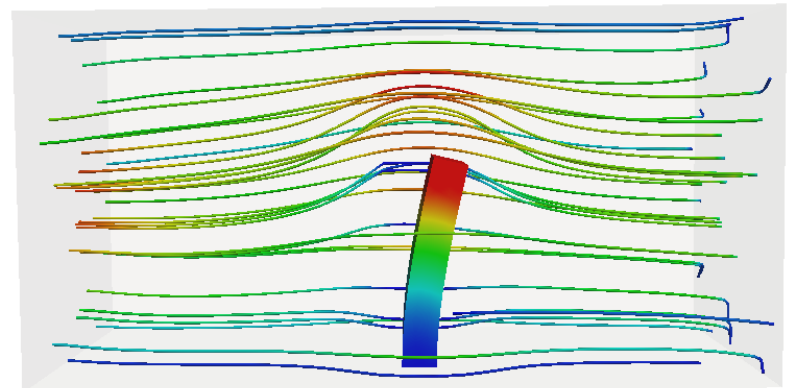


Modeling Facility

PASC-project *AV-Flow* (Obrist, Krause)

SNF-Project *Geometry-Aware FEM in*

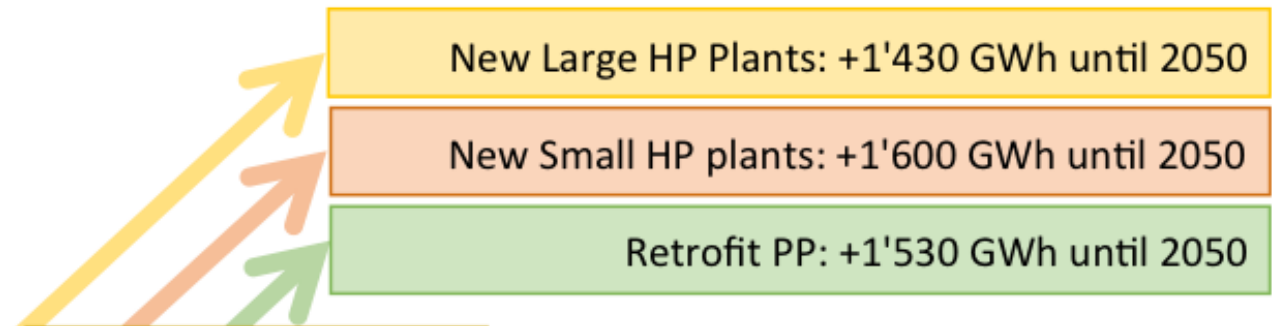
Computational Mechanics (Hormann/Krause)



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HYDRO

Link to the energy strategy 2050 ?



Enhance hydropower plants flexibility

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Modelling of silt erosion & cavitation

Innovative technologies & computational energy science

Key areas of research for GEO-ENERGIES

Quantitative modelling of THM(C)S processes

Control seismic risk

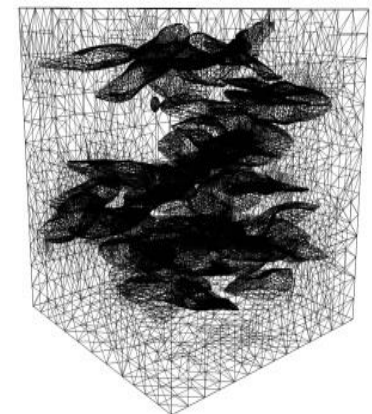
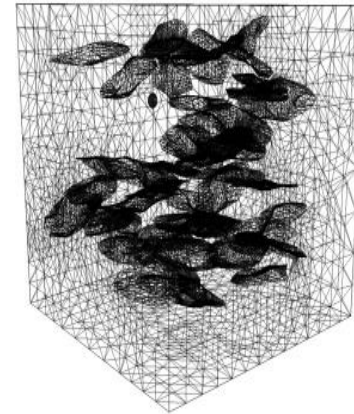
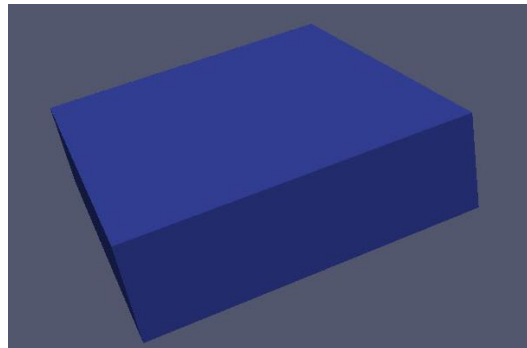
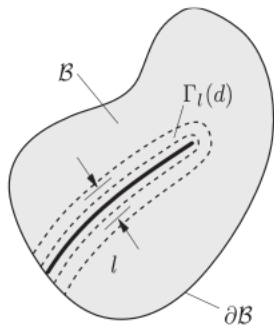
Optimisation of exploration and production

GEO-ENERGIES

Quantitative modelling of THM(C)S processes

Several parallel efforts on THM(C)S in fractured reservoirs:

- Understand THM(C)S coupling
- Translate experimental results to reservoir conditions
- Evaluate optimal stimulation strategies



R. Müller et al. (USI): Phase Field Approach to Fracture

M. Nejati, ETHZ: Incremental growth of fifty interacting randomly-oriented penny-shaped cracks under uniaxial tension. Finite element.

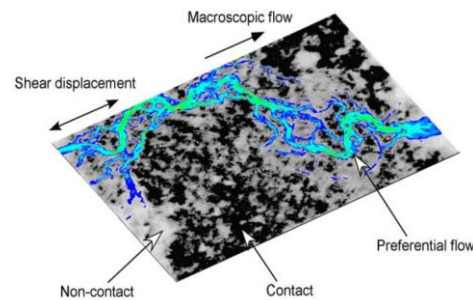
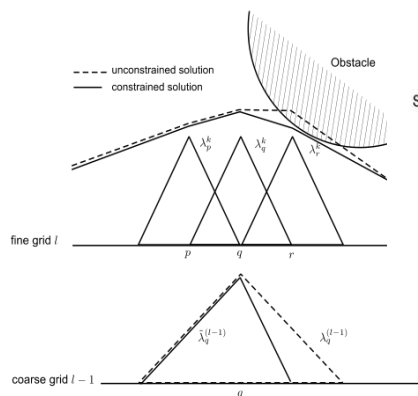
GEO-ENERGIES

Quantitative modelling of THM(C)S processes

Contact problem in fractured rocks: efficient nonlinear multigrid schemes for detection and handling of contact

C. von Planta, H. Kothari (ICS/USI), R. Krause (ICS/USI)

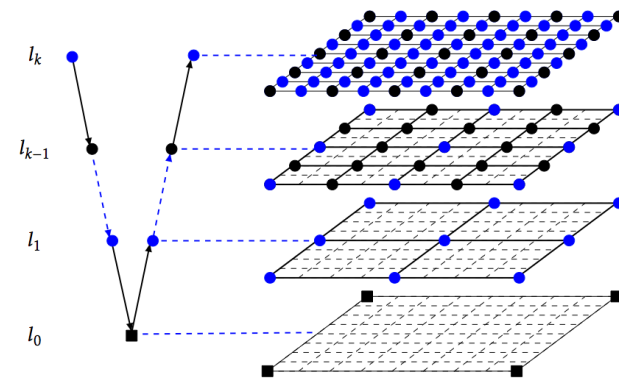
- Resolve contact locally in the smoother
- Truncated basis functions to deal with global influence of interface effects
- L^2 -projection for constraints at contact interfaces
- Scalable solution method with optimal complexity



Source: Watanabe 2009

Semi-geometric multi-grid for complex geometries and fracture

A. Kopanicakova, R. Müller, C. von Planta, R. Krause (USI/ICS)



- Multigrid requires hierarchy of **nested** meshes/approximation spaces
- Hard to obtain for fracture networks or complex geometries
- Remedy: use hierarchy of **non-nested** meshes
- Create MG hierarchy using discrete L^2 -projection

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GEO-ENERGIES

Control seismic risk

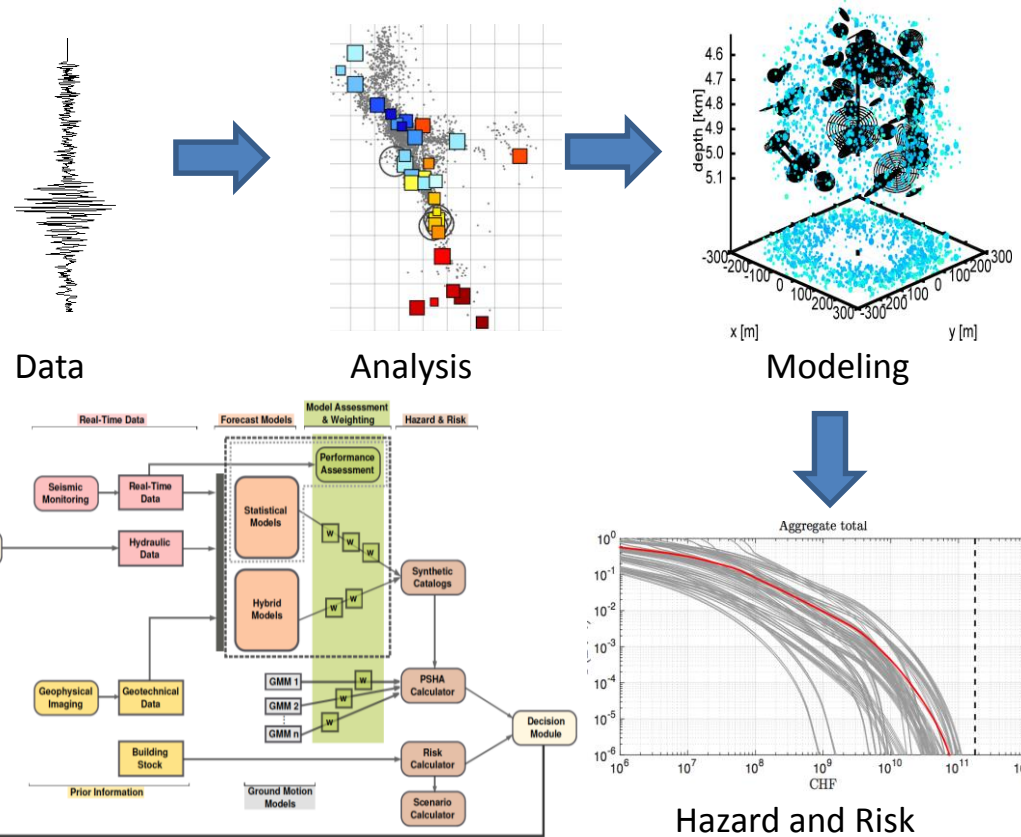
Real time, data-driven reservoir characterization and risk assessment

SED, ETHZ, GES, ...

Bringing together the best in observations, modeling and forecasting into a real-time framework for risk and safety assessment and smart decision making.

Method development, calibration plus professional grade software development for robust, largely automated forecasting in a 24/7 environment.

Strong link with team 'Risk and safety'. Supported also through GEOBEST-CH (SED), Horizon2020 project DESTRESS (ETH) and CTI project RT-RAMSIS (SED).

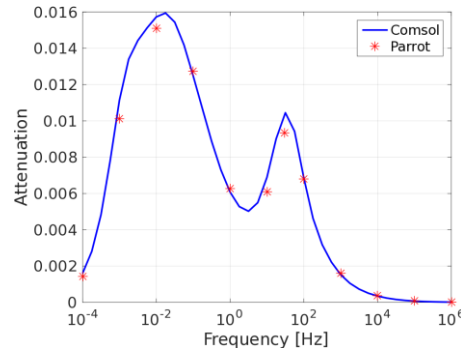
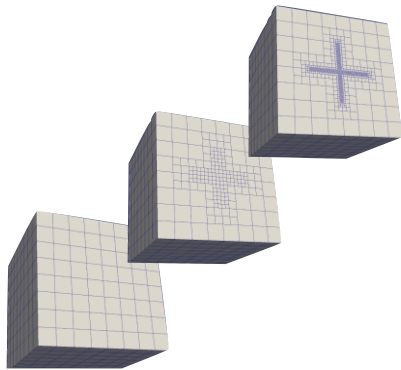


GEO-ENERGIES

Optimisation of exploration and production

Parrot: a new code for seismic velocity dispersion and attenuation

M. Favino (ICS/USI), J. Hunziker, E. Caspari, B. Quintal, K. Holliger (U Lausanne), R. Krause (ICS/USI)



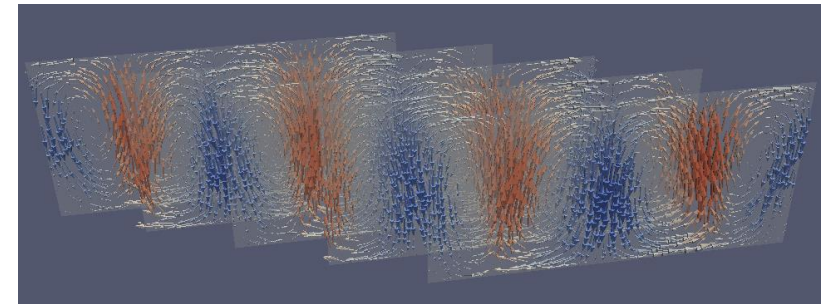
Fractured media requires high resolution meshes:

- Cracks represented only by jumps in parameters
- Randomly generated
- Adaptive mesh refinement at the cracks
- No need of remeshing or human interaction

Flow and heat transfer in fractured reservoirs

J. Patterson, T. Driesner (ETHZ), UniNE, USI

Goals: (1) predict optimal reservoir operation
(2) evaluate optimal natural sites



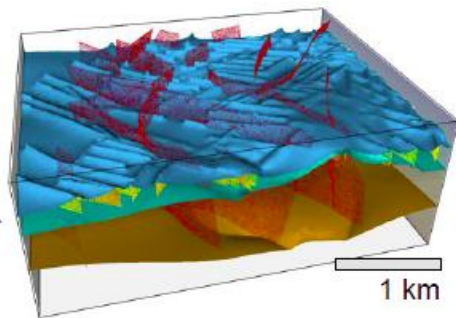
- Natural convection leads to heterogeneity of temperature in reservoir
- Thermal communication between fractures
- Nominally impermeable rock masses may develop thermal plumes due to fracture flow

GEO-ENERGIES

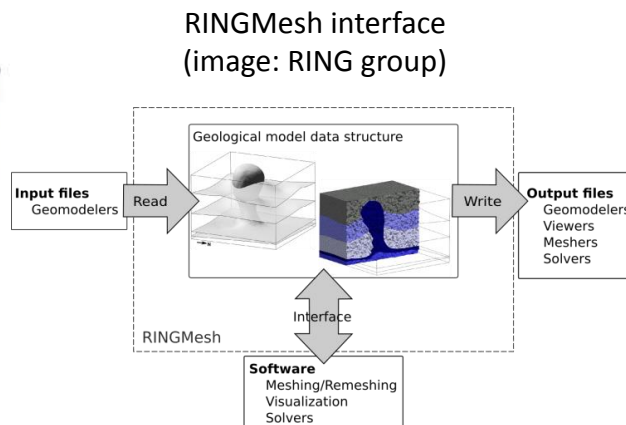
Optimisation of exploration and production

Integrated workflows with user-friendly interface

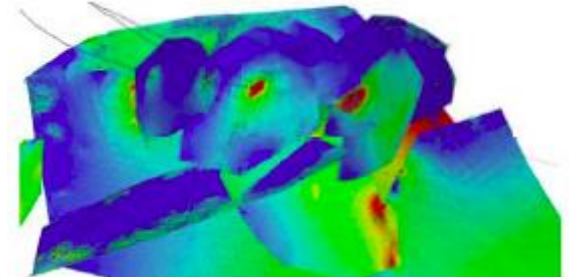
- New collaboration with RINGMesh consortium at Uni Nancy (2 PhD students)
- Will interface Geomodelling software (e.g., Gocad/SKUA) and SCCER reservoir process simulators.
- Advantage: direct interfacing of site-specific geometric/geologic models from exploration and characterization phases with cutting edge simulation.



SKUA model of fractured oil reservoir ;
courtesy of S.K. Matthai
& C. Milliotte



Fractured reservoir simulation
(courtesy of S.K. Matthai)



Innovative technologies & computational energy science

GEO

Link to the energy strategy 2050 ?

Quantitative modelling of THM(C)S processes

Control seismic risk

Optimisation of production



Key technologies to make geothermal power
a viable option:

- Ways to economic production
- Seismically safe